Public Disclosure version of a Trade Secret Document

Liberty Utilities (Peach State Natural Gas) Corp.
TOTAL COST SUMMARY
PROJECTED

	2026			2027									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transport													
Fixed	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transport & Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Purchases													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Peaking Service													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cost													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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Liberty Utilities (Peach State Natural Gas) Corp.
NUMBER OF CUSTOMERS
(MOST RECENT 12 MONTHS as of APRIL 2026)

	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2026 January	2026 February	2026 March	2026 April	AVERAGE
Gainesville													
Firm													
Residential	7,808	7,796	7,971	7,870	8,087	7,871	7,831	7,765	8,791	8,006	7,166	8,188	7,929
Commercial	1,715	1,701	1,726	1,698	1,712	1,706	1,604	1,720	1,894	1,769	1,631	1,772	1,721
Industrial	44	44	45	45	49	45	42	46	52	30	59	43	45
Total Firm	9,568	9,541	9,743	9,614	9,848	9,622	9,477	9,531	10,736	9,805	8,855	10,003	9,695
Interruptible	3	3	3	3	3	3	3	3	3	3	3	3	3
Total Gainesville	9,571	9,544	9,746	9,617	9,851	9,625	9,480	9,534	10,739	9,808	8,858	10,006	9,698
Columbus Area													
Firm													
Residential	43,274	43,143	41,474	43,040	42,018	41,399	44,636	40,842	46,537	43,263	42,015	43,320	42,913
Commercial	2,757	2,684	2,573	2,654	2,631	2,526	2,722	2,628	2,775	2,818	2,674	2,637	2,673
Industrial	26	28	28	25	27	26	24	28	29	20	33	20	26
Total Firm	46,057	45,855	44,075	45,719	44,676	43,951	47,382	43,498	49,342	46,101	44,722	45,977	45,613
Interruptible	8	8	8	8	8	8	7	9	7	8	9	7	8
Total Columbus	46,065	45,863	44,084	45,726	44,684	43,959	47,389	43,507	49,349	46,109	44,731	45,984	45,621
Total Customers	**55,635**	**55,407**	**53,830**	**55,343**	**54,535**	**53,584**	**56,869**	**53,041**	**60,089**	**55,917**	**53,589**	**55,990**	**55,319**

Liberty Utilities (Peach State Natural Gas) Corp.
JURISDICTIONAL SALES VOLUMES
PROJECTED
(Dth)

	2026			2027									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville													
Firm sales	80,128	149,645	243,115	286,429	229,107	165,132	99,350	71,072	59,116	53,271	54,625	57,155	1,548,145
Interruptible sales	18,466	19,565	20,381	25,103	22,007	24,301	21,384	20,074	18,826	17,471	19,682	17,794	245,054
Total Gainesville	98,594	169,210	263,496	311,532	251,114	189,433	120,734	91,146	77,942	70,742	74,307	74,949	1,793,199
Columbus Area													
Firm sales	174,135	316,611	492,615	556,074	440,750	328,294	203,796	162,795	138,064	131,507	139,394	133,124	3,217,159
Interruptible sales	23,274	27,213	25,343	33,524	27,303	31,260	28,347	27,301	27,584	22,145	25,137	23,734	322,165
Total Columbus Area	197,409	343,824	517,958	589,598	468,053	359,554	232,143	190,096	165,648	153,652	164,531	156,858	3,539,324
Columbus													
Firm sales	173,067	313,785	487,737	550,246	436,117	325,343	202,504	162,064	137,512	130,963	138,848	132,567	3,190,753
Interruptible sales	23,274	27,213	25,343	33,524	27,303	31,260	28,347	27,301	27,584	22,145	25,137	23,734	322,165
Total Columbus	196,341	340,998	513,080	583,770	463,420	356,603	230,851	189,365	165,096	153,108	163,985	156,301	3,512,918
Manchester/Woodland													
Firm sales	1,068	2,826	4,878	5,828	4,633	2,951	1,292	731	552	544	546	557	26,406
Interruptible sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Manchester/Woodland	1,068	2,826	4,878	5,828	4,633	2,951	1,292	731	552	544	546	557	26,406
Total Jurisdictional Sales Volume	**296,003**	**513,034**	**781,454**	**901,130**	**719,167**	**548,987**	**352,877**	**281,242**	**243,590**	**224,394**	**238,838**	**231,807**	**5,332,523**

Liberty Utilities (Peach State Natural Gas) Corp.
PROJECTED JURISDICTIONAL PURCHASE VOLUMES
ESTIMATED SUPPLY REQUIREMENTS
(Dth)

		2026			2027									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville														
Projected sales volume		98,594	169,210	263,496	311,532	251,114	189,433	120,734	91,146	77,942	70,742	74,307	74,949	1,793,199
Add:	WSS Injections	51,309	-	-	-	-	-	51,309	51,309	51,309	51,309	51,309	51,309	359,163
	GSS Injections	16,201	-	-	-	-	-	16,201	16,201	16,201	16,201	16,201	16,201	113,407
	ESS Injections	2,864	-	-	-	-	-	2,864	2,864	2,864	2,864	2,864	2,864	20,048
Less:	WSS Withdrawals	-	(39,906)	(95,776)	(95,776)	(95,776)	(31,925)	-	-	-	-	-	-	(359,159)
	GSS Withdrawals	-	(12,600)	(30,241)	(30,241)	(30,241)	(10,080)	-	-	-	-	-	-	(113,403)
	ESS Withdrawals	-	(2,227)	(5,435)	(5,435)	(5,435)	(1,781)	-	-	-	-	-	-	(20,313)
Net Purchases		168,968	114,477	132,044	180,080	119,662	145,647	191,108	161,520	148,316	141,116	144,681	145,323	1,792,942
Add fuel	1.38%	2,366	1,603	1,849	2,521	1,675	2,039	2,676	2,261	2,076	1,976	2,026	2,035	25,102
Gross Purchases - Gainesville		**171,334**	**116,080**	**133,893**	**182,601**	**121,337**	**147,686**	**193,784**	**163,781**	**150,392**	**143,092**	**146,707**	**147,358**	**1,818,044**
Supply Requirements														
Supply 1	Baseload (Interstate Pipeline)	99,974	116,080	133,893	182,601	121,337	147,686	122,424	92,422	79,033	71,732	75,347	75,998	1,318,529
Supply 3	Baseload (Local Conforming Natural Gas)			-	-	-	-	-	-	-	-	-	-	-
Supply 2	Baseload storage	71,359	-	-	-	-	-	71,359	71,359	71,359	71,359	71,359	71,359	499,515
Supply Requirements - Gainesville		**171,334**	**116,080**	**133,893**	**182,601**	**121,337**	**147,686**	**193,784**	**163,781**	**150,392**	**143,092**	**146,707**	**147,358**	**1,818,044**
Columbus Area														
Projected sales volume		197,409	343,824	517,958	589,598	468,053	359,554	232,143	190,096	165,648	153,652	164,531	156,858	3,539,324
Add:	CSS Injections	193,225	-	-	-	-	-	193,225	193,225	193,225	193,225	193,225	193,225	1,352,575
Less:	CSS Withdrawals	-	(145,097)	(300,260)	(371,216)	(262,603)	(224,180)	-	-	-	-	-	-	(1,303,356)
Net Purchases		390,634	198,727	217,698	218,382	205,450	135,374	425,368	383,321	358,873	346,877	357,756	350,083	3,588,543
Add fuel		3,428	1,744	1,911	1,917	1,803	1,188	3,733	3,364	3,150	3,044	3,140	3,072	31,494
Gross Purchases - Columbus Area		**394,062**	**200,471**	**219,609**	**220,299**	**207,253**	**136,562**	**429,101**	**386,685**	**362,023**	**349,921**	**360,896**	**353,155**	**3,620,037**
Supply Requirements														
Supply 1	Baseload (Interstate Pipeline)	198,738	200,073	219,212	219,902	206,853	136,164	233,777	191,361	166,698	154,597	165,571	157,831	2,250,778
Supply 3	Baseload (Local Conforming Natural Gas)	400	400	400	400	400	400	400	400	400	400	400	400	4,800
Supply 2	Baseload storage	194,921	-	-	-	-	-	194,921	194,921	194,921	194,921	194,921	194,921	1,364,446
Supply Requirements - Columbus Area		**394,059**	**200,473**	**219,612**	**220,302**	**207,253**	**136,564**	**429,098**	**386,682**	**362,019**	**349,918**	**360,892**	**353,152**	**3,620,024**
Columbus														
Projected sales volume		196,341	340,998	513,080	583,770	463,420	356,603	230,851	189,365	165,096	153,108	163,985	156,301	3,512,918
Add:	CSS Injections	186,850	-	-	-	-	-	186,850	186,850	186,850	186,850	186,850	186,850	1,307,950
Less:	CSS Withdrawals	-	(142,000)	(295,000)	(365,000)	(258,000)	(221,000)	-	-	-	-	-	-	(1,281,000)
Net Purchases		383,191	198,998	218,080	218,770	205,420	135,603	417,701	376,215	351,946	339,958	350,835	343,151	3,539,868
Add fuel	0.87%	3,363	1,746	1,914	1,920	1,803	1,190	3,666	3,302	3,089	2,984	3,079	3,012	31,067
Gross Purchases - Columbus		**386,554**	**200,744**	**219,994**	**220,690**	**207,223**	**136,793**	**421,367**	**379,517**	**355,035**	**342,942**	**353,914**	**346,163**	**3,570,935**
Supply Requirements														
Supply 1	Baseload (Interstate Pipeline)	197,661	200,344	219,594	220,290	206,823	136,393	232,474	190,623	166,141	154,048	165,021	157,269	2,246,682
Supply 3	Baseload (Local Conforming Natural Gas)	400	400	400	400	400	400	400	400	400	400	400	400	4,800
Supply 2	Baseload storage	188,490	-	-	-	-	-	188,490	188,490	188,490	188,490	188,490	188,490	1,319,429
Supply Requirements - Columbus		**386,551**	**200,744**	**219,994**	**220,690**	**207,223**	**136,793**	**421,363**	**379,513**	**355,031**	**342,938**	**353,911**	**346,159**	**3,570,911**
Manchester/Woodland														
Projected sales volume		1,068	2,826	4,878	5,828	4,633	2,951	1,292	731	552	544	546	557	26,406
Add:	CSS Injections	6,375	-	-	-	-	-	6,375	6,375	6,375	6,375	6,375	6,375	44,625
Less:	CSS Withdrawals	-	(3,097)	(5,260)	(6,216)	(4,603)	(3,180)	-	-	-	-	-	-	(22,356)
Net Purchases		7,443	(271)	(382)	(388)	30	(229)	7,667	7,106	6,927	6,919	6,921	6,932	48,675
Add fuel	0.87%	65	(2)	(3)	(3)	0	(2)	67	62	61	61	61	61	427
Gross Purchases - Manchester/Woodland		**7,508**	**(273)**	**(385)**	**(391)**	**30**	**(231)**	**7,734**	**7,168**	**6,988**	**6,980**	**6,982**	**6,993**	**49,102**
Supply Requirements														
Supply 1	Baseload (Interstate Pipeline)	1,077	(271)	(382)	(388)	30	(229)	1,303	737	557	549	551	562	4,096
Supply 3	Baseload (Local Conforming Natural Gas)	-	-	-	-	-	-	-	-	-	-	-	-	-
Supply 2	Baseload storage	6,431	-	-	-	-	-	6,431	6,431	6,431	6,431	6,431	6,431	45,017
Supply Requirements - Manchester/Woodland		**7,508**	**(271)**	**(382)**	**(388)**	**30**	**(229)**	**7,734**	**7,168**	**6,988**	**6,980**	**6,982**	**6,993**	**49,113**
Gross Purchases Combined		**565,396**	**316,551**	**353,501**	**402,900**	**328,590**	**284,248**	**622,885**	**550,466**	**512,415**	**493,013**	**507,602**	**500,513**	**5,438,081**

Liberty Utilities (Peach State Natural Gas) Corp.
UTILIZATION OF SUPPLY CONTRACTS
(Dth)

		2026			2027									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville														
Supply 1	Projected usage	99,974	116,080	133,893	182,601	121,337	147,686	122,424	92,422	79,033	71,732	75,347	75,998	1,318,529
	Estimated purchases	99,974	116,080	133,893	182,601	121,337	147,686	122,424	92,422	79,033	71,732	75,347	75,998	1,318,529
	Utilization %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Supply 2	Projected usage	71,359	-	-	-	-	-	71,359	71,359	71,359	71,359	71,359	71,359	499,515
	Estimated purchases	71,359	-	-	-	-	-	71,359	71,359	71,359	71,359	71,359	71,359	499,515
	Utilization %	100.00%	n/a	n/a	n/a	n/a	n/a	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Columbus Area														
Supply 1	Projected usage	198,738	200,073	219,212	219,902	206,853	136,164	233,777	191,361	166,698	154,597	165,571	157,831	2,250,778
	Estimated purchases	198,738	200,073	219,212	219,902	206,853	136,164	233,777	191,361	166,698	154,597	165,571	157,831	2,250,778
	Utilization %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Supply 2	Projected usage	194,921	-	-	-	-	-	194,921	194,921	194,921	194,921	194,921	194,921	1,364,446
	Estimated purchases	194,921	-	-	-	-	-	194,921	194,921	194,921	194,921	194,921	194,921	1,364,446
	Utilization %	100.00%	n/a	n/a	n/a	n/a	n/a	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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Liberty Utilities (Peach State Natural Gas) Corp.
PROJECTED GAS PURCHASE PRICES
($ per Dth)

	2026			2027								
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.
Gainesville												
Transco	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Columbus Area												
Sonat	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
NYMEX (on 5/16/2025)	$ 3.2040	$ 3.4070	$ 4.0160	$ 4.4240	$ 4.0030	$ 3.2000	$ 2.9800	$ 2.9500	$ 3.0860	$ 3.2980	$ 3.3540	$ 3.3310
Gainesville												
Transco												
Index (NYMEX)	3.2040	3.4070	4.0160	4.4240	4.0030	3.2000	2.9800	2.9500	3.0860	3.2980	3.3540	3.3310
Basis adjustment (Z3 avg)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Premium	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total cost	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Columbus												
Sonat												
Index (NYMEX)	3.2040	3.4070	4.0160	4.4240	4.0030	3.2000	2.9800	2.9500	3.0860	3.2980	3.3540	3.3310
Basis adjustment (SNG avg)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Premium	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total cost	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

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Liberty Utilities (Peach State Natural Gas) Corp.
NYMEX BASIS ADJUSTMENT
($ per Dth)

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Month	Transco Index Zone 3	Southern Index	NYMEX Close	Difference	
				Transco Basis Adj	Southern Basis Adj
Jul-24			2.628		
Aug-24			1.907		
Sep-24			1.930		
Oct-24			2.585		
Nov-24			2.346		
Dec-24			3.431		
Jan-25			3.514		
Feb-25			3.535		
Mar-25			3.906		
Apr-25			3.950		
May-25			3.170		
Jun-25			3.204		
Jul-25			3.261		
Aug-25			3.081		
Sep-25			2.867		
Oct-25			2.835		
Nov-25			3.376		
Dec-25			4.424		
Jan-26			4.687		
Feb-26			7.460		
Mar-26			2.969		
Apr-26			3.095		
May-26			2.559		
Jun-26			3.040		
Summer Average				#DIV/0!	#DIV/0!
Winter Average				#DIV/0!	#DIV/0!

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Liberty Utilities (Peach State Natural Gas) Corp.
PROJECTED TOTAL COST OF PURCHASED GAS

	2026 Oct.	Nov.	Dec.	2027 Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville Purchases													
Transco													$ -
Columbus Area Purchases													
Sonat													$ -
Columbus Purchases													
Sonat													$ -
Manchester/Woodland Purchases													
Sonat													$ -
Peaking Service													
Gainesville													$ -
Columbus													-
	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cost of Purchased Gas	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Costs of gas injected into storage are included in total cost during month gas is injected.

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Liberty Utilities (Peach State Natural Gas) Corp.
PIPELINE CONTRACT SUMMARY

Southern Natural

Rate Schedule	Contract #	Termination (a)	Notice	Service	MDQ Dth		Comments:
Columbus							
FT	FTSNG-451894	10/31/2028	365 days	firm transport	21,436		
FT	FTSNG-451895	10/31/2028	365 days	firm transport	12,000		
FT-NN	FNSNG-451893	10/31/2028	365 days	firm/no-notice	22,009		
CSS	CSSNG-451896	10/31/2028	365 days	firm storage	1,453,265	MSQ	MDWQ Ratchet 29,345 60-100%
					29,345	MDWQ	Ratchet 25,823 50-59%
					11,179	MDIQ	Ratchet 22,889 25-49%
							Ratchet 16,433 0-24%
Manchester/Woodland							
FT	FTSNG-463734	10/31/2028	365 days	firm transport	39		Nov-Mar = Full 39; Apr-Oc t = MDQ fluctuates
FT	FTSNG-469663	10/31/2028	365 days	firm transport	150		
FT	FTSNG-469678	10/31/2028	365 days	firm transport	686		Nov-Mar = Full 686; Apr = 67
FT-NN	FNSNG-463736	10/31/2028	365 days	firm/no-notice	104		November to March
FT-NN	FNSNG-469681	10/31/2028	365 days	firm/no-notice	520		Nov-April = 896; May = 512; June = 439; July = 420; Aug = 456; Sept = 424; Oct = 845 Notice given, volume will be returned 8/31/2021
CSS	CSSNG-463737	10/31/2028	365 days	firm storage	5,166	MSQ	
					104	MDWQ	
					40	MDIQ	
CSS	CSSNG-469668	10/31/2028	365 days	firm storage	44,409	MSQ	
					897	MDWQ	
					341	MDIQ	

(a) All Southern Natural contracts will automatically renew for three years when they expire 10/31/2028 except for volumes noted in Comments.

Transco (Gainesville)

Rate Schedule	Contract #	Termination	Notice	Service	MDQ Dth	billed MDQ Dth	Comments:
FT	9136963	Evergreen	3 years	firm transport	8,384		Telescoped Total
telescoped					1,425	1,425	Zone 1 (Station 30) to Zone 4
					2,096	2,096	Zone 2 (Station 45) to Zone 4
					1,593	1,593	Zone 3 (Station 50) to Zone 4
					3,270	3,270	Zone 3 (Station 62) to Zone 4
					8,384		Zone 3 (Station 65) to Zone 4
					81	81	Zone 3 WSS to St. 65 (Mar - Nov)
FT Momentum	9136655	Evergreen	1 year	firm transport	2,000		Zone 3 Station 65 to Zone 4
FT SEP (Seasonal)	9136657	Evergreen	9 mos.	firm transport	3,540		Nov & March
5 month service					3,933		Dec-Feb
FT PS (Peaking Svc)	9136943	Evergreen	3 years	firm transport	207		
telescoped					35	35	Zone 1 (Station 30) to Zone 4
3 month service					52	52	Zone 2 (Station 45) to Zone 4
					39	39	Zone 3 (Station 50) to Zone 4
					81	81	Zone 3 (Station 62) to Zone 4
					207		Zone 3 (Station 65) to Zone 4
					81	81	Zone 3 WSS to St. 65 (Dec -Feb)
GSS (7c)	9137183	Evergreen	N/A	storage	126,006	MSQ	Includes transportation
				with transport	2,640	MDWQ	MDWQ Ratchet 2,640 35-100%
					700	MDIQ	MDWQ Ratchet 2,614 20-34%
							MDWQ Ratchet 1,954 7-19%
							MDWQ Ratchet 1,452 0-6%
ESS	9136654	Evergreen	6 mos.	storage	22,273	MSQ	
					2,640	MDWQ	
					220	MDIQ	
WSS-OA	9136651	Evergreen	6 mos.	storage	399,069	MSQ	MDWQ Ratchet 4,201 81-100%
					4,201	MDWQ	MDWQ Ratchet 3,765 61-80%
					2,217	MDIQ	MDWQ Ratchet 3,411 41-60%
							MDWQ Ratchet 2,850 21-40%
							MDWQ Ratchet 2,307 0-20%

Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
PROJECTED BILLING UNITS
(Dth)

		2026			2027									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)														
Transportation	FT Demand	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	100,608
	FT Momentum Demand	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	FT SEP Demand	-	3,540	3,933	3,933	3,933	3,540	-	-	-	-	-	-	18,879
	FT PS Demand	-	-	207	207	207	-	-	-	-	-	-	-	621
	FT WSS	81	81	81	81	81	81	81	81	81	81	81	81	972
	FT Commodity													
	Purchased and delive	98,594	114,477	132,044	180,080	119,662	145,647	120,734	91,146	77,942	70,742	74,307	74,949	1,300,324
	WSS Injections	51,309	-	-	-	-	-	51,309	51,309	51,309	51,309	51,309	51,309	359,163
	GSS Injections	16,201	-	-	-	-	-	16,201	16,201	16,201	16,201	16,201	16,201	113,407
	ESS Injections	2,864	-	-	-	-	-	2,864	2,864	2,864	2,864	2,864	2,864	20,048
	WSS Withdrawals	-	39,906	95,776	95,776	95,776	31,925	-	-	-	-	-	-	359,159
	ESS withdrawals	-	2,227	5,435	5,435	5,435	1,781	-	-	-	-	-	-	20,313
Storage	WSS Demand	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	50,412
	WSS Reservation Capacity	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	4,788,828
	WSS Injection	51,309	-	-	-	-	-	51,309	51,309	51,309	51,309	51,309	51,309	359,163
	WSS Withdrawal	-	39,906	95,776	95,776	95,776	31,925	-	-	-	-	-	-	359,159
	GSS Demand	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	31,680
	GSS Reservation Capacity	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	1,512,072
	GSS Injection	16,201	-	-	-	-	-	16,201	16,201	16,201	16,201	16,201	16,201	113,407
	GSS Withdrawal	-	12,600	30,241	30,241	30,241	10,080	-	-	-	-	-	-	113,403
	ESS Demand	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	31,680
	ESS Reservation Capacity	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	267,276
	ESS Injection	2,864	-	-	-	-	-	2,864	2,864	2,864	2,864	2,864	2,864	20,048
	ESS Withdrawal	-	2,227	5,435	5,435	5,435	1,781	-	-	-	-	-	-	20,313
Southern Natural (Columbus Area)														
Transportation	FT Demand	33,595	34,311	34,311	34,311	34,311	34,311	33,671	33,586	33,589	33,587	33,591	33,586	406,760
	FT-NN Demand	22,499	22,633	22,633	22,633	22,633	22,633	22,529	22,306	22,264	22,253	22,274	22,255	269,545
	FT/FT-NN Commodity													
	Purchased and delive	197,409	198,727	217,698	218,382	205,450	135,374	232,143	190,096	165,648	153,652	164,531	156,858	2,235,968
	CSS Injections	193,225	-	-	-	-	-	193,225	193,225	193,225	193,225	193,225	193,225	1,352,575
	CSS Withdrawals	-	145,097	300,260	371,216	262,603	224,180	-	-	-	-	-	-	1,303,356
Storage	CSS Demand	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	364,152
	CSS Reservation Capacity	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	18,034,080
	CSS Injections	193,225	-	-	-	-	-	193,225	193,225	193,225	193,225	193,225	193,225	1,352,575
	CSS Withdrawals	-	145,097	300,260	371,216	262,603	224,180	-	-	-	-	-	-	1,303,356
Southern Natural (Columbus)														
Transportation	FT Demand	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	401,232
	FT-NN Demand	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	264,108
	FT/FT-NN Commodity													
	Purchased and delive	196,341	198,998	218,080	218,770	205,420	135,603	230,851	189,365	165,096	153,108	163,985	156,301	2,231,918
	CSS Injections	186,850	-	-	-	-	-	186,850	186,850	186,850	186,850	186,850	186,850	1,307,950
	CSS Withdrawals	-	142,000	295,000	365,000	258,000	221,000	-	-	-	-	-	-	1,281,000
Storage	CSS Demand	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	352,140
	CSS Reservation Capacity	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	17,439,180
	CSS Injections	186,850	-	-	-	-	-	186,850	186,850	186,850	186,850	186,850	186,850	1,307,950
	CSS Withdrawals	-	142,000	295,000	365,000	258,000	221,000	-	-	-	-	-	-	1,281,000
Southern Natural (Manchester/Woodland)														
Transportation	FT Demand	159	875	875	875	875	875	235	150	153	151	155	150	5,528
	FT-NN Demand	490	624	624	624	624	624	520	297	255	244	265	246	5,437
	FT/FT-NN Commodity													
	Purchased and delive	1,068	(271)	(382)	(388)	30	(229)	1,292	731	552	544	546	557	4,050
	CSS Injections	6,375	-	-	-	-	-	6,375	6,375	6,375	6,375	6,375	6,375	44,625
	CSS Withdrawals	-	3,097	5,260	6,216	4,603	3,180	-	-	-	-	-	-	22,356
Storage	CSS Demand	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,012
	CSS Reservation Capacity	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	594,900
	CSS Injections	6,375	-	-	-	-	-	6,375	6,375	6,375	6,375	6,375	6,375	44,625
	CSS Withdrawals	-	3,097	5,260	6,216	4,603	3,180	-	-	-	-	-	-	22,356

Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
UTILIZATION OF FIRM TRANSPORTATION CONTRACTS
(Dth)

	2026			2027									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Average
Transco (Gainesville)													
Contract volume	321,904	417,720	450,244	450,244	421,196	431,644	311,520	321,904	311,520	321,904	321,904	311,520	4,393,224
Estimated usage	168,968	169,210	263,496	311,532	251,114	189,433	191,108	161,520	148,316	141,116	144,681	145,323	2,285,817
Utilization %	52.49%	40.51%	58.52%	69.19%	59.62%	43.89%	61.35%	50.18%	47.61%	43.84%	44.95%	46.65%	52.03%
Southern Natural (Columbus Area)													
Contract volume	1,738,914	1,708,320	1,765,264	1,765,264	1,651,376	1,765,264	1,686,000	1,732,652	1,675,590	1,731,040	1,731,815	1,675,230	20,626,729
Estimated usage	390,634	343,824	517,958	589,598	468,053	359,554	425,368	383,321	358,873	346,877	357,756	350,083	4,891,899
Utilization %	22.46%	20.13%	29.34%	33.40%	28.34%	20.37%	25.23%	22.12%	21.42%	20.04%	20.66%	20.90%	23.72%
Southern Natural (Columbus)													
Contract volume	1,718,795	1,663,350	1,718,795	1,718,795	1,607,905	1,718,795	1,663,350	1,718,795	1,663,350	1,718,795	1,718,795	1,663,350	20,292,870
Estimated usage	383,191	340,998	513,080	583,770	463,420	356,603	417,701	376,215	351,946	339,958	350,835	343,151	4,820,868
Utilization %	22.29%	20.50%	29.85%	33.96%	28.82%	20.75%	25.11%	21.89%	21.16%	19.78%	20.41%	20.63%	23.76%
Southern Natural (Manchester/Woodland)													
Contract volume	20,119	44,970	46,469	46,469	43,471	46,469	22,650	13,857	12,240	12,245	13,020	11,880	333,859
Estimated usage	7,443	2,826	4,878	5,828	4,633	2,951	7,667	7,106	6,927	6,919	6,921	6,932	71,031
Utilization %	36.99%	6.28%	10.50%	12.54%	10.66%	6.35%	33.85%	51.28%	56.59%	56.50%	53.16%	58.35%	21.28%

Utilization of contracts is aggregated by service area because actual contract usage is at the discretion of the Asset Manager.

Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
PROJECTED UNIT RATES
($ per Dth)

		2026				2027											
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.
Transco (Gainesville)													
Transportation	FT Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	FT Momentum Demand	$ 5.1128	$ 4.9479	$ 5.1128	$ 5.1128	$ 4.6180	$ 5.1128	$ 4.9479	$ 5.1128	$ 4.9479	$ 5.1128	$ 5.1128	$ 4.9479
	FT SEP Demand		$ 9.0777	$ 9.3803	$ 9.3803	$ 8.4725	$ 9.3803						
	FT PS Demand			$ -	$ -	$ -							
	FT WSS	$ 0.6659	$ 0.6444	$ 0.6659	$ 0.6659	$ 0.6014	$ 0.6659	$ 0.6444	$ 0.6659	$ 0.6444	$ 0.6659	$ 0.6659	$ 0.6444
	FT Commodity												
	Net Purchases	$ 0.02820	$ 0.02650	$ 0.02640	$ 0.02640	$ 0.02640	$ 0.02650	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820
	WSS Injections	$ 0.02820	$ 0.02650	$ 0.02640	$ 0.02640	$ 0.02640	$ 0.02650	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820
	GSS Injections	$ 0.02820	$ 0.02650	$ 0.02640	$ 0.02640	$ 0.02640	$ 0.02650	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820
	ESS Injections	$ 0.02820	$ 0.02650	$ 0.02640	$ 0.02640	$ 0.02640	$ 0.02650	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820	$ 0.02820
	WSS Withdrawals	$ 0.02148	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008
	ESS withdrawals	$ 0.02148	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008	$ 0.02008
Storage	WSS Demand	$ 0.97309	$ 0.94170	$ 0.97309	$ 0.97309	$ 0.87892	$ 0.97309	$ 0.94170	$ 0.97309	$ 0.94170	$ 0.97309	$ 0.97309	$ 0.94170
	WSS Reservation Capacity	$ 0.01023	$ 0.00990	$ 0.01023	$ 0.01023	$ 0.00924	$ 0.01023	$ 0.00990	$ 0.01023	$ 0.00990	$ 0.01023	$ 0.01023	$ 0.00990
	WSS Injection	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000
	WSS Withdrawal	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000	$ 0.01000
	GSS Demand	$ 4.30342	$ 4.16460	$ 4.30342	$ 4.30342	$ 3.88696	$ 4.30342	$ 4.16460	$ 4.30342	$ 4.16460	$ 4.30342	$ 4.30342	$ 4.16460
	GSS Reservation Capacity	$ 0.03038	$ 0.02940	$ 0.03038	$ 0.03038	$ 0.02744	$ 0.03038	$ 0.02940	$ 0.03038	$ 0.02940	$ 0.03038	$ 0.03038	$ 0.02940
	GSS Injection	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133	$ 0.08133
	GSS Withdrawal	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577	$ 0.04577
	ESS Demand	$ 1.18792	$ 1.14960	$ 1.18792	$ 1.18792	$ 1.07296	$ 1.18792	$ 1.14960	$ 1.18792	$ 1.14960	$ 1.18792	$ 1.18792	$ 1.14960
	ESS Reservation Capacity	$ 0.16461	$ 0.15930	$ 0.16461	$ 0.16461	$ 0.14868	$ 0.16461	$ 0.15930	$ 0.16461	$ 0.15930	$ 0.16461	$ 0.16461	$ 0.15930
	ESS Injection	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752
	ESS Withdrawal	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752	$ 0.10752
Southern Natural													
Zone 2													
Transportation	FT Demand	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900
	FT-NN Demand	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900	$ 7.7900
	FT/FT-NN Commodity												
	Purchases	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268	$ 0.0268
	CSS Injections	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027
	CSS Withdrawals	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247	$ 0.0247
Storage	CSS Demand	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063
	CSS Reservation Capacity	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237
	CSS Injections	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086
	CSS Withdrawals	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086
Zone 3													
Transportation	FT Demand	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100
	FT-NN Demand	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100	$ 10.3100
	FT/FT-NN Commodity												
	Purchases	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356	$ 0.0356
	CSS Injections	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027	$ 0.0027
	CSS Withdrawals	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335	$ 0.0335
Storage	CSS Demand	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063	$ 1.2063
	CSS Reservation Capacity	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237	$ 0.0237
	CSS Injections	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086
	CSS Withdrawals	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086	$ 0.0086

Public Disclosure version of a Trade Secret Document

Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
PROJECTED COSTS
(Dth)

			2026			2027										
			Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)															
Transportation	FT Demand	F													$ -
	FT Momentum Demand	F													-
	FT SEP Demand	F													-
	FT PS Demand	F													-
	FT WSS	F													-
	FT Commodity														
	Purchased and de	V													-
	WSS Injections	V													-
	GSS Injections	V													-
	ESS Injections	V													-
	WSS Withdrawals	V													-
	ESS withdrawals	V													-
Storage	WSS Demand	F													-
	WSS Reservation Capacity	F													-
	WSS Injection	V													-
	WSS Withdrawal	V													-
	GSS Demand	F													-
	GSS Reservation Capacity	F													-
	GSS Injection	V													-
	GSS Withdrawal	V													-
	ESS Demand	F													-
	ESS Reservation Capacity	F													-
	ESS Injection	V													-
	ESS Withdrawal	V													-
Total Transco			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Southern Natural (Columbus Area)															
Transportation	FT Demand	F													$ -
	FT-NN Demand	F													-
	FT/FT-NN Commodity														
	Purchased and de	V													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Storage	CSS Demand	F													-
	CSS Reservation Capacity	F													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Total Southern Natural			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Southern Natural (Columbus)															
Transportation	FT Demand	F													$ -
	FT-NN Demand	F													-
	FT/FT-NN Commodity														
	Purchased and de	V													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Storage	CSS Demand	F													-
	CSS Reservation Capacity	F													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Total Columbus			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Southern Natural (Manchester/Woodland)															
Transportation	FT Demand	F													$ -
	FT-NN Demand	F													-
	FT/FT-NN Commodity														
	Purchased and de	V													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Storage	CSS Demand	F													-
	CSS Reservation Capacity	F													-
	CSS Injections	V													-
	CSS Withdrawals	V													-
Total Woodland			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Both Pipelines			-	-	-	-	-	-	-	-	-	-	-	-	-
Less Capacity Release Credit		F	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Transportation & Storage			**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Summary for Page 1															
Transportation	Fixed	F	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Variable	V	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage	Fixed	F	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variable	V	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Transportation & Storage			**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
STORAGE BALANCES
(Dth)

		2026			2027									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)														
WSS	Beginning balance	327,807	379,116	339,210	243,434	147,658	51,882	19,957	71,266	122,575	173,884	225,193	276,502	
	Injections	51,309	-	-	-	-	-	51,309	51,309	51,309	51,309	51,309	51,309	359,163
	Withdrawals	-	(39,906)	(95,776)	(95,776)	(95,776)	(31,925)	-	-	-	-	-	-	(359,159)
	Ending balance	379,116	339,210	243,434	147,658	51,882	19,957	71,266	122,575	173,884	225,193	276,502	327,811	
GSS	Beginning balance	103,505	119,706	107,106	76,865	46,624	16,383	6,303	22,504	38,705	54,906	71,107	87,308	
	Injections	16,201	-	-	-	-	-	16,201	16,201	16,201	16,201	16,201	16,201	113,407
	Withdrawals	-	(12,600)	(30,241)	(30,241)	(30,241)	(10,080)	-	-	-	-	-	-	(113,403)
	Ending balance	119,706	107,106	76,865	46,624	16,383	6,303	22,504	38,705	54,906	71,107	87,308	103,509	
ESS	Beginning balance	18,295	21,159	18,932	13,497	8,062	2,627	846	3,710	6,574	9,438	12,302	15,166	
	Injections	2,864	-	-	-	-	-	2,864	2,864	2,864	2,864	2,864	2,864	20,048
	Withdrawals	-	(2,227)	(5,435)	(5,435)	(5,435)	(1,781)	-	-	-	-	-	-	(20,313)
	Ending balance	21,159	18,932	13,497	8,062	2,627	846	3,710	6,574	9,438	12,302	15,166	18,030	
Southern Natural (Columbus Area)														
CSS	Beginning balance	1,234,473	1,427,698	1,282,601	982,341	611,125	348,522	124,342	317,567	510,792	704,017	897,242	1,090,467	
	Injections	193,225	-	-	-	-	-	193,225	193,225	193,225	193,225	193,225	193,225	1,352,575
	Withdrawals	-	(145,097)	(300,260)	(371,216)	(262,603)	(224,180)	-	-	-	-	-	-	(1,303,356)
	Ending balance	1,427,698	1,282,601	982,341	611,125	348,522	124,342	317,567	510,792	704,017	897,242	1,090,467	1,283,692	
Southern Natural (Columbus)														
CSS	Beginning balance	1,193,752	1,380,602	1,238,602	943,602	578,602	320,602	99,602	286,452	473,302	660,152	847,002	1,033,852	
	Injections	186,850	-	-	-	-	-	186,850	186,850	186,850	186,850	186,850	186,850	1,307,950
	Withdrawals	-	(142,000)	(295,000)	(365,000)	(258,000)	(221,000)	-	-	-	-	-	-	(1,281,000)
	Ending balance	1,380,602	1,238,602	943,602	578,602	320,602	99,602	286,452	473,302	660,152	847,002	1,033,852	1,220,702	
Southern Natural (Manchester/Woodland)														
CSS	Beginning balance	40,721	47,096	43,999	38,739	32,523	27,920	24,740	31,115	37,490	43,865	50,240	56,615	
	Injections	6,375	-	-	-	-	-	6,375	6,375	6,375	6,375	6,375	6,375	44,625
	Withdrawals	-	(3,097)	(5,260)	(6,216)	(4,603)	(3,180)	-	-	-	-	-	-	(22,356)
	Ending balance	47,096	43,999	38,739	32,523	27,920	24,740	31,115	37,490	43,865	50,240	56,615	62,990	

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
CAPACITY RELEASE CREDITS

	2026 Oct.	Nov.	Dec.	2027 Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)													
Capacity release credit - AMA													$ -
Other													-
	-	-	-	-	-	-	-	-	-	-	-	-	-
Southern Natural (Columbus)													
Capacity release credit - AMA													-
Other													-
	-	-	-	-	-	-	-	-	-	-	-	-	-
Total capacity release credits	-	-	-	-	-	-	-	-	-	-	-	-	-
Less company sharing	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity release credits to customers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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